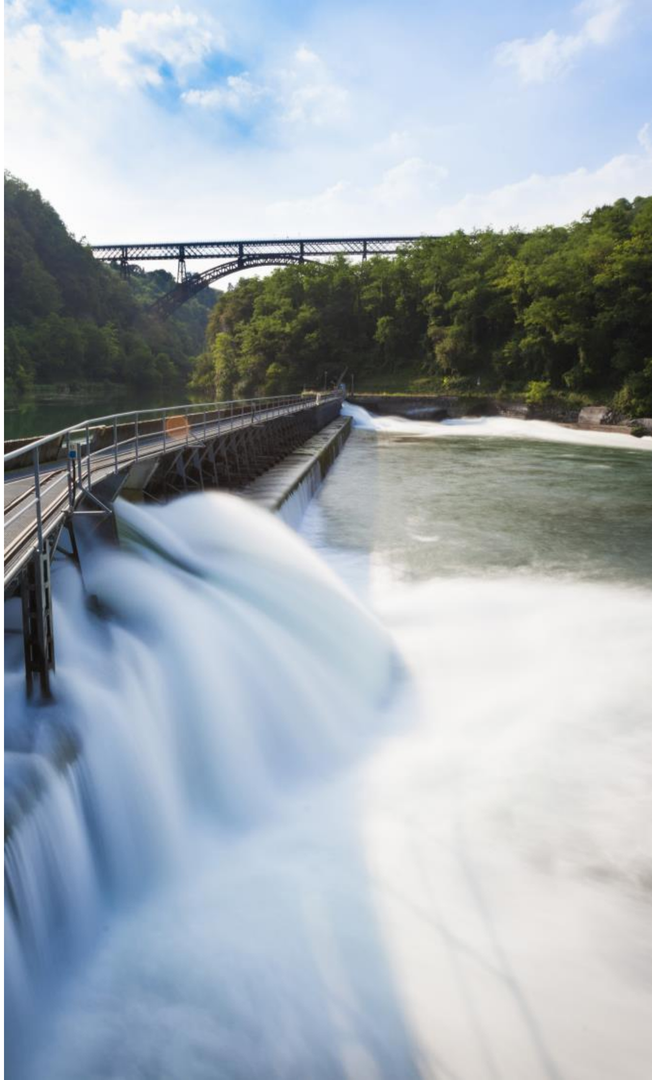
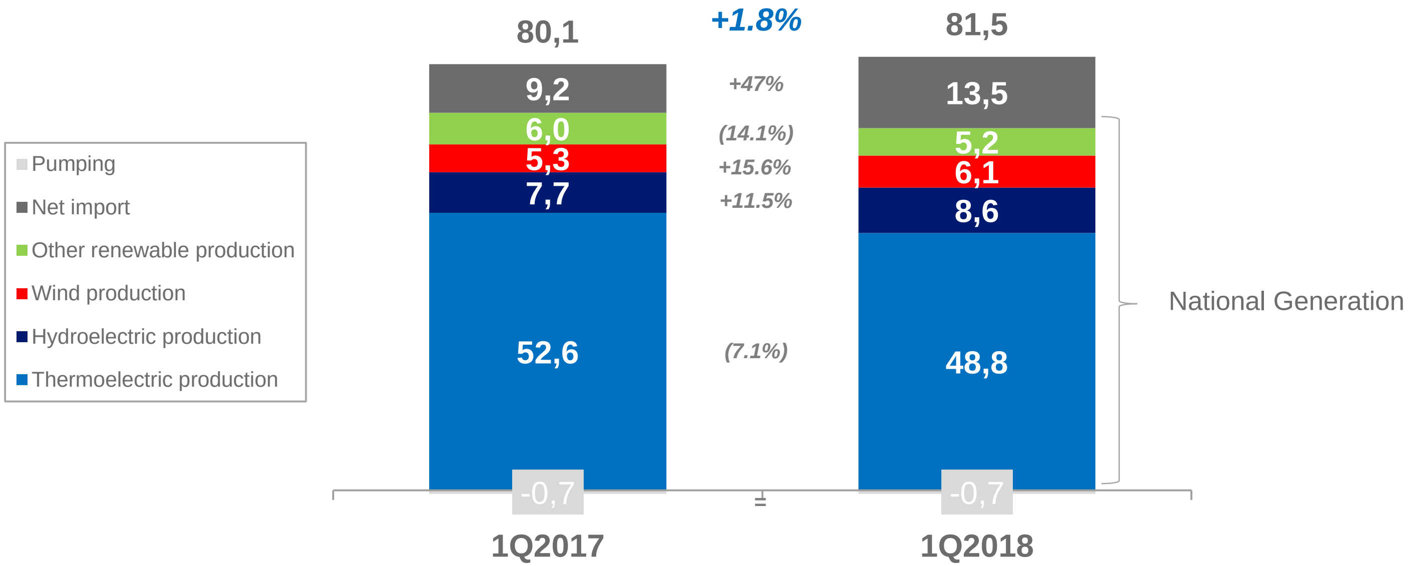
FIRST QUARTER 2018 RESULTS

Milan, May 2018

BUSINESS ENVIRONMENT



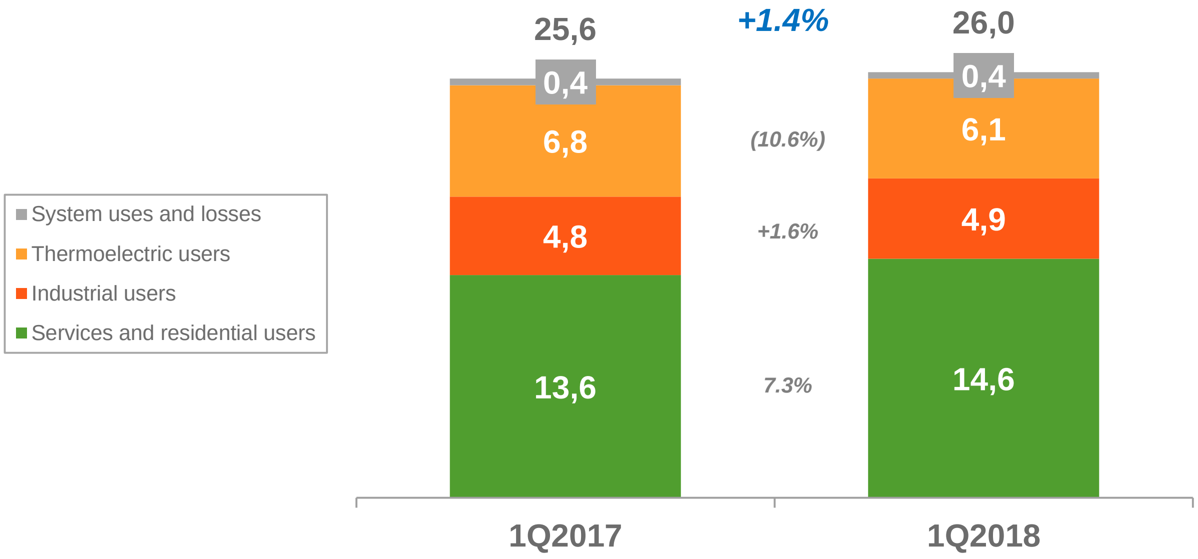
ELECTRIC POWER AVAILABILITY MIX IN ITALY



Higher demand due to lower temperatures at the end of February and in March.
The recovery of net imports and higher renewable generation (+5%), mainly from hydroelectric sources, compensated for the reduction in thermoelectric production.

Gross of losses
Source: Terna and Edison estimates

GAS DEMAND IN ITALY



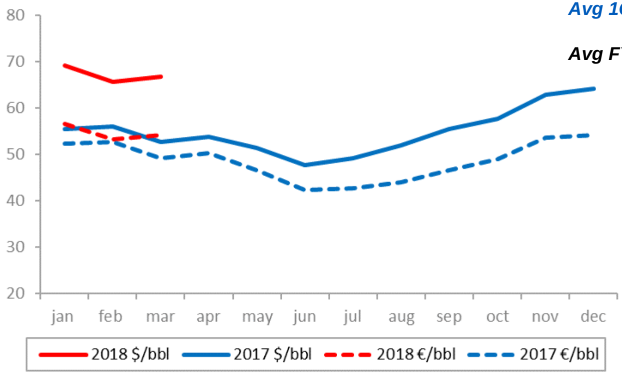
Gas demand increased as a combined effect of higher residential consumption supported by cold temperatures, that more than offset the decrease of thermoelectric uses.

Source: Ministry of Economic Development, SRG and Edison estimates

MARKET REFERENCE SCENARIO

BRENT

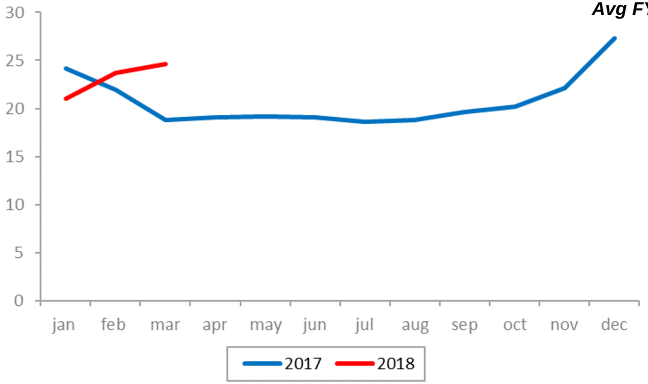
Avg 1Q2018: 67.1 $/bbl
54.6 €/bbl
Avg 1Q2017: 54.7 $/bbl
51.4 €/bbl
Avg FY2017: 54.8 $/bbl
48.6 €/bbl



PSV

(€c/scm)

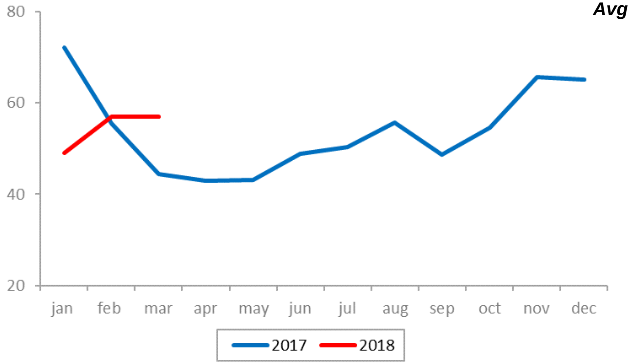
Avg 1Q2018: 23.1
Avg 1Q2017: 21.6
Avg FY2017: 20.7



PUN TWA

(€/MWh)

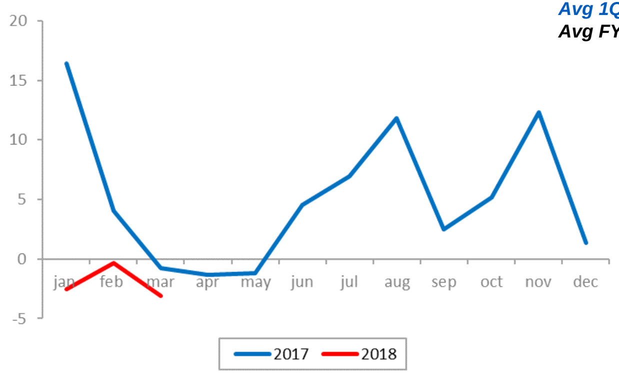
Avg 1Q2018: 54.3
Avg 1Q2017: 57.4
Avg FY2017: 53.9



CSS[1]

(€/MWh)

Avg 1Q2018: -2.0
Avg 1Q2017: 6.6
Avg FY2017: 5.2



EDF GROUP

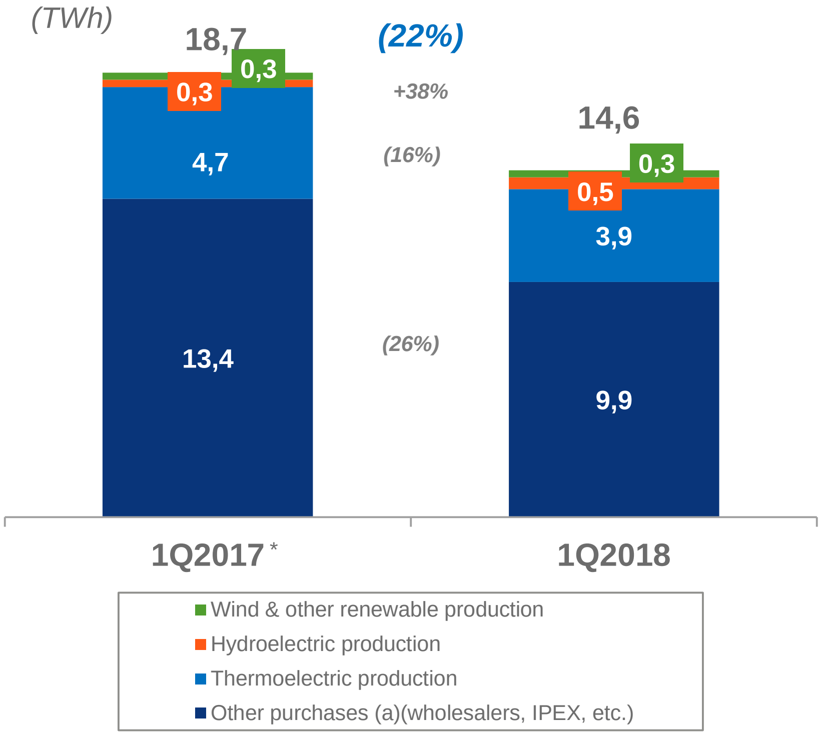
1. Clean Spark Spread
Source: Edison

FIRST QUARTER 2018 RESULTS

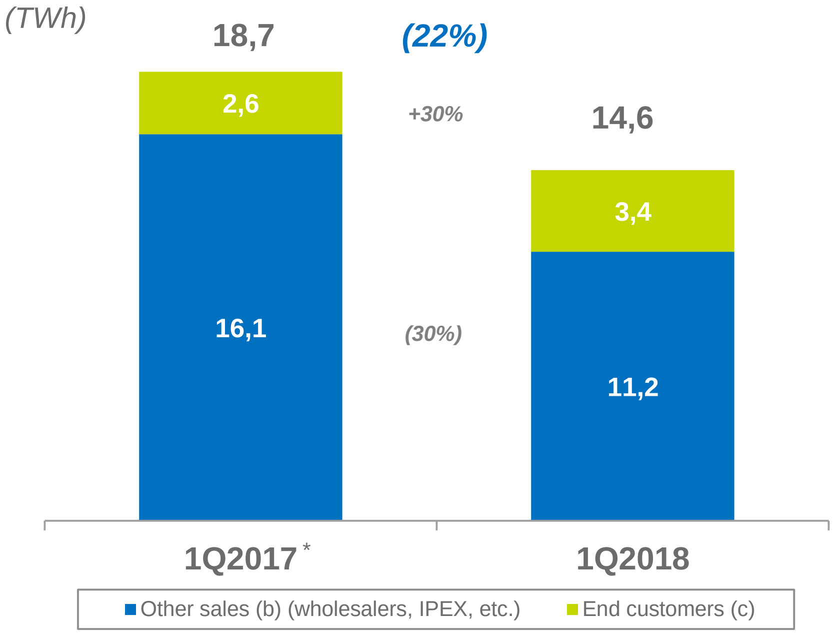
- Electric power and hydrocarbons sources and uses
- Consolidated financial highlights and capital expenditures
- Operating performance
- Net financial debt and cash flow

EDISON ELECTRIC POWER VOLUMES IN ITALY

SOURCES



USES

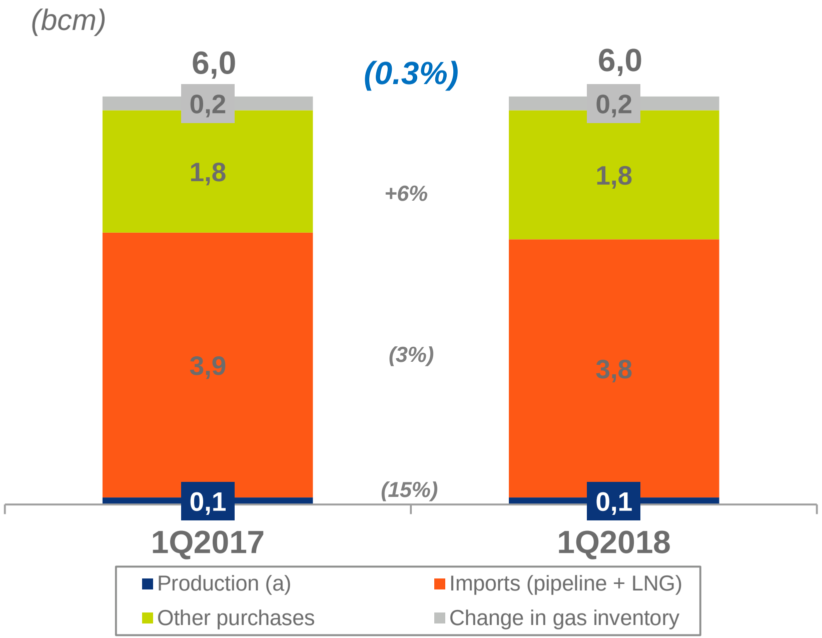


a) Gross of losses, excluding trading portfolio
b) Excluding trading portfolio
c) Gross of losses
* Other purchases and Other sales in 2017 have been restated to reflect the retrospective adoption of IFRS 15

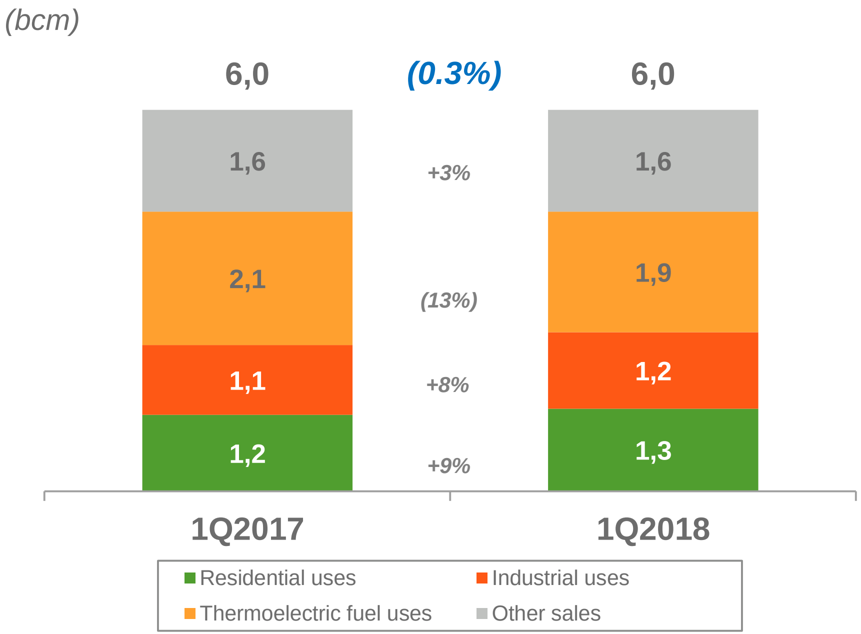
EDISON HYDROCARBONS VOLUMES

GAS PORTFOLIO IN ITALY

SOURCES



USES



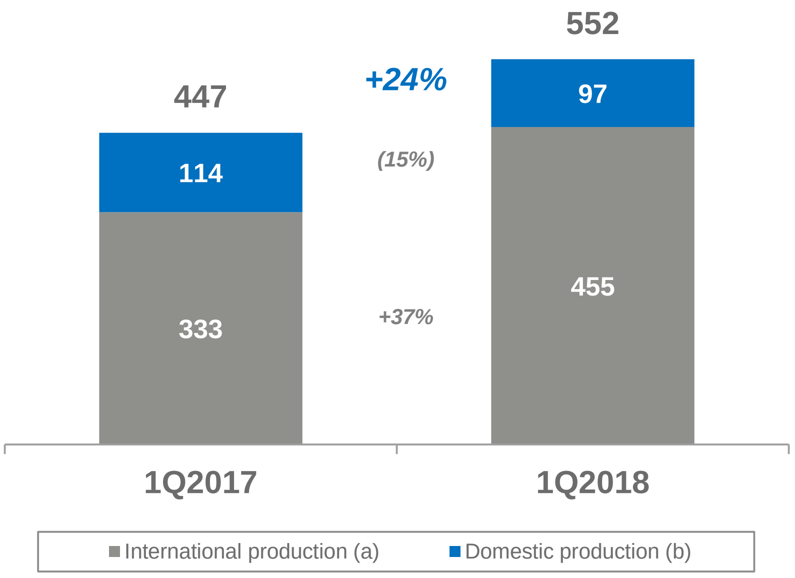
a) Including production from Izabela concession in Croatia imported in Italy

EDISON HYDROCARBONS VOLUMES

E&P OPERATIONS

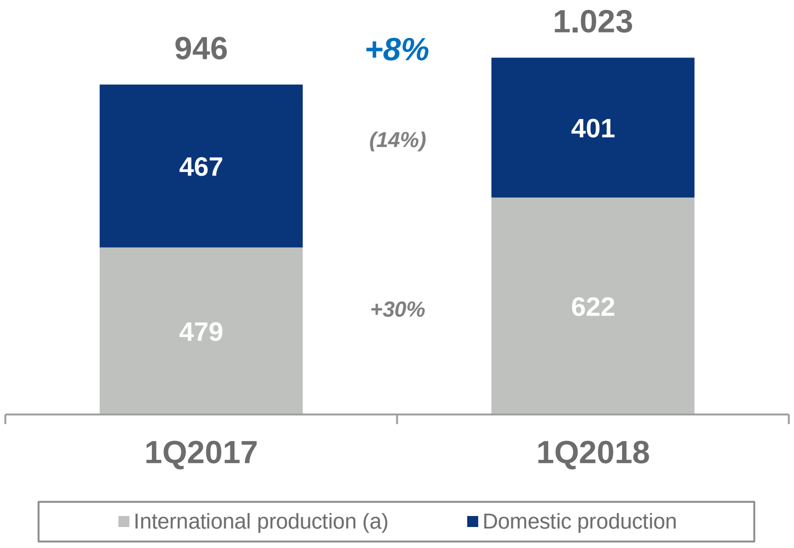
GAS PRODUCTION

(mcm)



OIL PRODUCTION

(kbbl)



a) International production includes volumes withheld as production tax
b) Including production from Izabela concession in Croatia imported in Italy

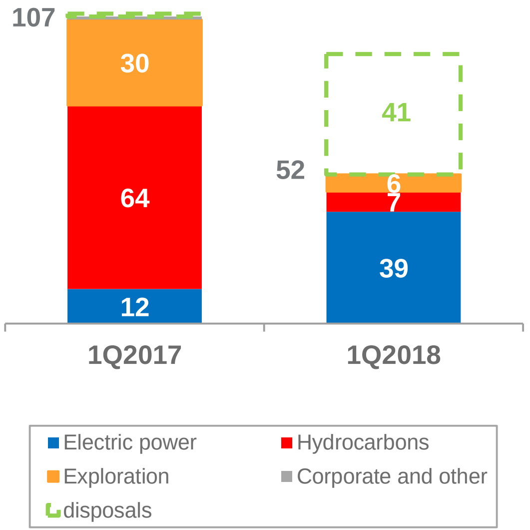
GROUP CONSOLIDATED HIGHLIGHTS

(€ mln)

FY2017[a]		IQ2017[a]	IQ2018[a-b]	Δ
9.624	Sales revenues	2.706	2.631	*(2,8%)*
803	EBITDA	229	201	*(12,2%)*
42	EBIT	8	95	*nm*
(41)	Profit (loss) before taxes	4	80	*nm*
(176)	Group net income (loss)	(19)	42	*nm*
496	Net capex & net financial investments[c]	107	52	

Dec 31,'17		March 31,'17	March 31,'18[b]
6.319	Net invested capital	7.228	6.699
116	Net financial debt	934	477
6.203	Total shareholders' equity	6.294	6.222
5.915	*of which Group's net interest*	*5.979*	*5.931*
0,02	Debt/Equity ratio	0,15	0,08

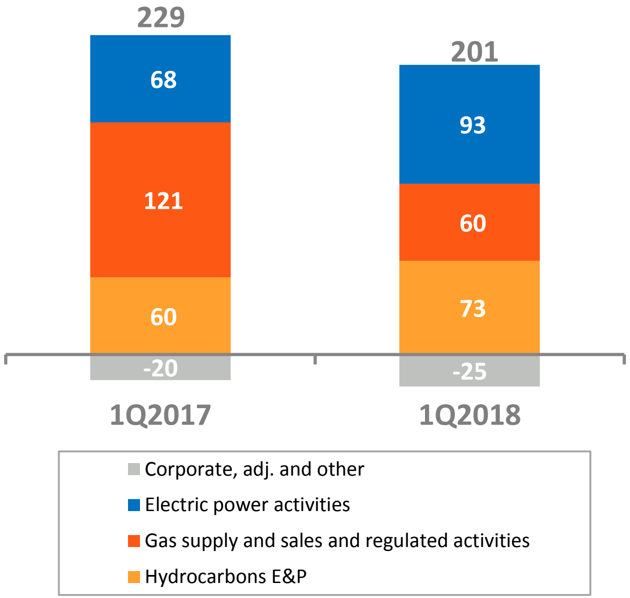
Net capex & financial investments[c)]



a) Since January 1, 2018 IFRS 15 “Revenue from contracts with customers” and IFRS9 (relating to financial instruments) entered into force. In order to improve comparability over time, Edison has decided to adopt IFRS15 retrospectively by restating 2017 financial statement. As a result of the adoption of this standard, sales revenues decreased with no impact on EBITDA. The impact of the first adoption of IFRS9 were recorded in equity without restatement of 2017 results.
b) IQ2018 figures include the acquisition of GNVI since March 2018
c) Including additions/reductions to non–current financial assets, price paid on business combinations and net of proceeds from the sale of intangibles and property, plant and equipment

OPERATING PERFORMANCE BREAKDOWN

(€ mln)	Electric Power			Hydrocarbons			Corporate and other			Total Edison Group		
	IQ2017[a]	IQ2018[a]	Δ	IQ2017[a]	IQ2018[a]	Δ	IQ2017[a]	IQ2018[a]	Δ	IQ2017[a]	IQ2018[a]	Δ
Sales revenues	1.295	1.161	*(10,3%)*	1.636	1.657	*1,3%*	(225)	(187)	*16,9%*	2.706	2.631	*(2,8%)*
EBITDA[b]	68	93	*36,8%*	181	133	*(26,5%)*	(20)	(25)	*(25,0%)*	229	201	*(12,2%)*



EBITDA decreased as a combined effect of:
- higher thermoelectric generation margins.
- the expected fall in margins of the gas supply and sales activities which have been penalized by the unfavorable market scenario
- higher foreign productions of oil and gas

a) Since January 1, 2018 IFRS 15 "Revenue from contracts with customers" and IFRS9 (relating to financial instruments) entered into force. In order to improve comparability over time, Edison has decided to adopt IFRS15 retrospectively by restating 2017 financial statement. As a result of the adoption of this standard, sales revenues decreased with no impact on EBITDA. The impact of the first adoption of IFRS9 were recorded in equity without restatement of 2017 results.
b) Adjusted EBITDA in 2017, reflecting the effect of the reclassification from Hydrocarbons to Power operations of the portion of results on hedges on commodities and forex executed in connection with gas imports attributable to Power operations. In IQ2018 such reclassification is not required.

FROM CONSOLIDATED EBITDA TO NET RESULT

(€ mln)	IQ2017[a)]		IQ2018[a-b)]	Δ
EBITDA	**229**		**201**	***(28)***
Depreciation, amortization and writedowns	(122)		(106)	*16*
Net change in fair value of commodity derivatives	(98)		2	*100*
Other income (expense), net	(1)		(2)	*(1)*
EBIT	**8**		**95**	***87***
Net financial income (expense)	(13)		(16)	*(3)*
Income from (Expense on) equity investments	9	c)	1	*(8)*
Profit (loss) before taxes	**4**		**80**	***76***
Income taxes	(18)		(34)	*(16)*
Profit (loss)	**(14)**		**46**	***60***
of which:				
Minority interest in profit (loss)	5		4	*(1)*
Group interest in profit (loss)	**(19)**		**42**	**61**

Edison returned to net profit thanks to:
- The operating performance in the power sector
- The recovered stability in commodity hedges activity
- Lower D&A, mainly as a result of lower exploration costs

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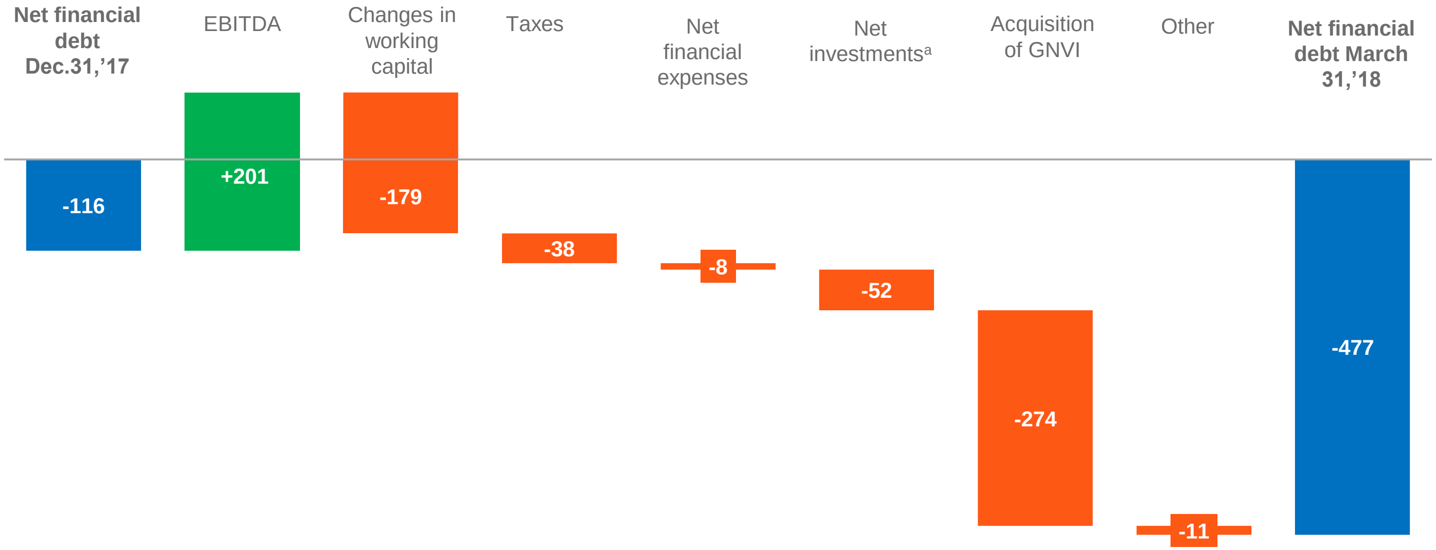
b) IQ2018 figures include the acquisition of GNVI since March 2018
c) Including €7mln positive one off from the sale of the stake in Istituto Europeo di Oncologia

NET FINANCIAL DEBT AND CASH FLOW

(€ mln)



Increase in net financial debt mainly due to the finalization of GNVI acquisition and increase in working capital due to seasonality effect

a) Coincides with Net capex & net financial investments

STATEMENT

As required by Article 154-bis, Section 2, of the Uniform Finance Law (Legislative Decree No 58/1998), Didier Calvez and Roberto Buccelli, in their capacity as "Dirigenti preposti alla redazione dei documenti contabili societari" of Edison S.p.A., attest that the accounting information contained in this presentation is consistent with the data in the Company's documents, books of accounts and other accounting records.